

**Applications Received by DOE/FE to Export Domestically Produced LNG
from the Lower-48 States (as of March 23, 2012)**

| Company | Quantity ^(a) | FTA Applications ^(b) (Docket Number) | Non-FTA Applications ^(c) (Docket Number) |
|---|---|--|--|
| Sabine Pass Liquefaction, LLC | 2.2 Bcf/d ^(d) | Approved (10-85-LNG) | Approved (10-111-LNG) |
| Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC | 1.4 Bcf/d ^(d) | Approved (10-160-LNG) | Under DOE Review (10-161-LNG) |
| Lake Charles Exports, LLC ^(e) | 2.0 Bcf/d ^(d) | Approved (11-59-LNG) | Under DOE Review (11-59-LNG) |
| Carib Energy (USA) LLC | 0.03 Bcf/d: FTA 0.01 Bcf/d: non-FTA ^(f) | Approved (11-71-LNG) | Under DOE Review (11-141-LNG) |
| Dominion Cove Point LNG, LP | 1.0 Bcf/d ^(d) | Approved (11-115-LNG) | Under DOE Review (11-128-LNG) |
| Jordan Cove Energy Project, L.P. | 1.2 Bcf/d: FTA 0.8 Bcf/d: non-FTA ^(g) | Approved (11-127-LNG) | Under DOE Review (12-32-LNG) |
| Cameron LNG, LLC | 1.7 Bcf/d ^(d) | Approved (11-145-LNG) | Under DOE Review (11-162-LNG) |
| Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC ^(h) | 1.4 Bcf/d ^(d) | Approved (12-06-LNG) | Under DOE Review (11-161-LNG) |
| Gulf Coast LNG Export, LLC ⁽ⁱ⁾ | 2.8 Bcf/d | Under DOE Review (12-05-LNG) | |
| Cambridge Energy, LLC | 0.27 Bcf/d ⁽ⁱ⁾ | Pending Approval (12-18-LNG) | n/a |
| Total of all Applications Received | | 14.00 Bcf/d | 13.71 Bcf/d |

(Bcf/d – billion cubic feet per day)

- (a)** Actual applications were in the equivalent annual quantities.
- (b)** FTA – Applications to export to free trade agreement (FTA) countries. The Natural Gas Act, as amended, has deemed FTA exports to be in the public interest and applications shall be authorized without modification or delay.
- (c)** Non-FTA applications require DOE to post a notice of application in the Federal Register for comments, protests and motions to intervene, and to evaluate the application to make a public interest consistency determination.
- (d)** Requested approval of this quantity in both the FTA and non-FTA export applications. Total facility is limited to this quantity (i.e., FTA and non-FTA volumes are not additive at a facility).
- (e)** DOE/FE received a new application (11-161-LNG) by FLEX to export an additional 1.4 Bcf/d of LNG from new trains to be located at the Freeport LNG Terminal, to non-FTA countries, and a separate application (12-06-LNG) to export this same 1.4 Bcf/d of LNG to FTA countries (received January 12, 2012). This 1.4 Bcf/d is in addition to the 1.4 Bcf/d FLEX requested in dockets (10-160-LNG and 10-161-LNG).
- (f)** Carib Energy (USA) LLC requested authority to export the equivalent of 11.53 Bcf per year of natural gas to FTA countries and 3.44 Bcf per year to non-FTA countries.
- (g)** Jordan Cove Energy Project, L.P. requested authority to export the equivalent of 1.2 Bcf/d of natural gas to FTA countries and 0.8 Bcf/d to non-FTA countries.
- (h)** DOE/FE received a new application (11-161-LNG) by FLEX to export an additional 1.4 Bcf/d of LNG from new trains to be located at the Freeport LNG Terminal, to non-FTA countries, and a separate application (12-06-LNG) to export this same 1.4 Bcf/d of LNG to FTA countries (received January 12, 2012). This 1.4 Bcf/d is in addition to the 1.4 Bcf/d FLEX requested in dockets (10-160-LNG and 10-161-LNG).
- (i)** An application was submitted by Gulf Coast on January 10, 2012, seeking one authorization to export LNG to any country not prohibited by U.S. law or policy.
- (j)** Cambridge Energy, LLC requested authority to export up to 2 million metric tons of LNG annually, equivalent to an average of 0.27 Bcf/d of natural gas to FTA countries in Central and South America, the Caribbean, and the Asia/Pacific region.

Revisions made on the March 23, 2012, table compared to the March 6, 2012, table

- New Application
 - Jordan Cove Energy Project, L.P. to export to non-FTA countries LNG equivalent to 0.8 Bcf/d of natural gas.
 - Received March 23, 2012 (Docket No. 12-32-LNG)

Revisions made on the March 6, 2012, table compared to the February 28, 2012, table

- Amended Application
 - Cambridge Energy, LLC amended its requested volume to export LNG, from the equivalent of an average of 0.038 Bcf/d to FTA countries to the equivalent of an average of 0.27 Bcf/d to FTA countries in Central and South America, the Caribbean, and the Asia/Pacific Region.
 - Received March 6, 2012 (Docket No. 12-18-LNG)

Revisions made on the February 28, 2012, table compared to the February 10, 2012, table

- New Application
 - Cambridge Energy, LLC to export LNG equivalent to an average of 0.038 Bcf/d to FTA countries.
 - Received February 28, 2012 (Docket No. 12-18-LNG)

Revisions made on the February 10, 2012, table compared to the January 17, 2012, table

- Authorization Granted
 - Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC to export to FTA countries LNG equivalent to 1.4 Bcf/d of natural gas.
 - Order issued February 10, 2012 (Docket No. 12-06-LNG)

Revisions made on the January 17, 2012, table compared to the January 12, 2012, table

- Authorization Granted
 - Cameron LNG, LLC granted long-term authorization to export up to the equivalent of 1.7 Bcf/d of natural gas as LNG to FTA countries for 20 years from the proposed Cameron, Louisiana, LNG liquefaction plant and terminal.
 - Order issued January 17, 2012 (Docket No. 11-145-LNG)

Revisions made on the January 12, 2012, table compared to the January 5, 2012, table

- New Applications
 - Gulf Coast LNG Export, LLC to export to any country LNG equivalent to 2.8 Bcf/d of natural gas.
 - Received January 10, 2012 (Docket No. 12-05-LNG)
 - Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC to export to FTA countries LNG equivalent to 1.4 Bcf/d of natural gas.
 - Received January 12, 2012 (Docket No. 12-06-LNG)